

Kiamichi Electric Cooperative, Inc.
Post Office Box 340
Wilburton, Oklahoma 74578
(918)465-2338

Revised

06-07-22

Sheet No. 9

Applies to: All Territory (Location)

STANDARD RATE SCHEDULE **Large Power 3 (Curtable)(LP-05)** **Rate 320**

AVAILABILITY:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage, whereas the service can be curtailed during periods designated by Western Farmers Electric Cooperative, and subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICE:

Three-phase, sixty (60)-hertz, at 480 volts

MONTHLY RATE:

Facilities Charge:	\$180.00 per month
Demand Charge:	
Managed Generation Demand	\$ 5.85 per kW of Managed Generation Demand
Base Demand	\$ 3.50 per kW of Base Billing Demand
Energy Charge:	
First 20,000 kWh	\$ 0.0650 per kWh
Excess kWh	\$ 0.0550 per kWh

MINIMUM BILL:

The minimum monthly charge to the member shall be the higher of the following charges:

1. The Facilities Charge plus the Demand Charge, or
2. The minimum monthly charge specified in the contract.

BILLING ADJUSTMENTS: Reference Sheet nos. 1 and 2.

POWER FACTOR ADJUSTMENTS:

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

TERMS OF PAYMENT:

In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative.

Board Approved: August 31, 2023 Effective: November 1, 2023
(Month) (Day) (Year) (Month) (Day) (Year)

Issued by: Brett Orme, Chief Executive Officer
(Name of Officer) (Title)

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DETERMINATION OF BILLING DEMAND:

Managed Generation Demand is the average of the consumer's coincident peak demand contribution to the three (3) highest annual hourly peak demands, or the three (3) previous calendar years 3 highest coincident peak demands coincident with WFEC's control center. The Generation Demand will be reset each January and remain effective during the entire calendar year, but never less than 10 kW.

Base Billing Demand shall be the average number of kilowatts of consumer's demand during the period of fifteen (15) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other fifteen (15) consecutive minutes during the month determined by suitable measuring instruments installed and maintained by the seller.

CURTAILMENT CLAUSE:

This rate is a Curtable rate. The curtailment shall be subject to notification by the Cooperative by 1:00 p.m. on the day of the requested curtailment and shall be communicated to the Member by e-mail, telephone, and/or facsimile. The Member agrees to curtail usage upon notification by the Cooperative during all called peak days by Western Farmers Electric Cooperative. The Member agrees to curtail the load to its lowest possible kW on the called peak days when the Cooperative notifies the Member.

PRIMARY SERVICE DISCOUNT:

The Cooperative reserves the right to refuse delivery of power at primary voltage to any member. However, with the Cooperative's consent for delivery of power to a member at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met:

1. The member takes service at a voltage level of 7,620/13,200 volts or higher, or
2. The member installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery.

When these conditions are met and the Cooperative chooses to meter on the load side of the member's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.

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(Name of Officer)	(Title)